



# ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೫೯ Volume 159	ಬೆಂಗಳೂರು, ಸೋಮವಾರ, ೦೪, ನವೆಂಬರ್, ೨೦೨೪(ಕಾರ್ತಿಕ, ೧೩, ಶಕವರ್ಷ, ೧೯೪೬) BENGALURU, MONDAY, 04, NOVEMBER, 2024(KARTHIKA, 13, SHAKAVARSHA, 1946)	ಸಂಚಿಕೆ ೨೧೧ Issue 211
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ಭಾಗ ೩

ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ  
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 811 ವೆಚ್ಚ-12/2024  
(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ  
ವಿಧಾನ ಸೌಧ  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:22.10.2024

ಅಧಿಸೂಚನೆ

ಖಜಾನೆ ಇಲಾಖೆಯ ನಿರ್ದೇಶಕರಿಗೆ Honda City ವಾಹನವನ್ನು ರೂ.12.50 ಲಕ್ಷಗಳ ವೆಚ್ಚದಲ್ಲಿ  
M/s Magnum Honda ಇವರಿಂದ ನೇರವಾಗಿ ಖರೀದಿಸಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ  
ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ ಖಜಾನೆ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ  
ವಿನಾಯಿತಿ ನೀಡಿದೆ

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಖಜಾನೆ ಇಲಾಖೆಯು  
ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,  
(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)  
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ  
ಅಧಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-1058

(೮೦೧೦)

## ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಆಇ 816 ವೆಚ್ಚ-12/2024

(ಇ-ಆಫೀಸ್ ಕಡತ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ

ವಿಧಾನ ಸೌಧ

ಬೆಂಗಳೂರು, ದಿನಾಂಕ:22.10.2024

ಅಧಿಸೂಚನೆ

G S T AMNESTY SCHEME (ಜಿ.ಎಸ್.ಟಿ ಕ್ಷಮಾದಾನ ಯೋಜನೆ) ಮತ್ತು ಜಿ.ಎಸ್.ಟಿ ಕಾಯ್ದೆಯಲ್ಲಿನ ಇನ್ನಿತರೇ ವಿಷಯಗಳನ್ನು ವರ್ತಕ ಸಮುದಾಯಕ್ಕೆ ಸಾಮಾಜಿಕ ಜಾಲತಾಣಗಳ ಮೂಲಕ ಜಾಗೃತಿ ಮೂಡಿಸಲು, 10-15 ವಿಡಿಯೋಗಳನ್ನು ತಯಾರಿಸಿ, ಪ್ರಚುರ ಪಡಿಸಲು ಮೆ: ಚುಕ್ಕೆ ಟಾಕೀಸ್ ಇವರ ಸೇವೆಯನ್ನು ರೂ.15.00 ಲಕ್ಷಗಳ ವೆಚ್ಚದಲ್ಲಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ) ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ ವಾಣಿಜ್ಯ ತೆರಿಗೆ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ವಾಣಿಜ್ಯ ತೆರಿಗೆ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ

ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ

ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-1059

## ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಆಇ 823 ವೆಚ್ಚ-12/2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,

ವಿಧಾನಸೌಧ,

ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 22.10.2024

ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ ರಾಜ್ಯ ದತ್ತಾಂಶ ಕೇಂದ್ರಕ್ಕೆ Col R Sathya Narayan Satish, an ex-serviceman ಇವರ ಸೇವೆಯನ್ನು ವಾರ್ಷಿಕ ರೂ.48,00,000/-ಗಳ ಸಮಾಲೋಚನಾ ಶುಲ್ಕದೊಂದಿಗೆ ಒಂದು ವರ್ಷದ ಅವಧಿಗೆ ಸಮಾಲೋಚಕರನ್ನಾಗಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣಾ ಇಲಾಖೆ (ಇ-ಆಡಳಿತ)ಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ನಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣಾ ಇಲಾಖೆ (ಇ-ಆಡಳಿತ)ಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ  
(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)  
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,  
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

**PR-1060**

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಆಇ 824 ವೆಚ್ಚ-12/2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,  
ವಿಧಾನಸೌಧ,  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 25.10.2024

ಅಧಿಸೂಚನೆ

“ವಿಶ್ವ ಆಹಾರ ದಿನಾಚರಣೆ” ಕಾರ್ಯಕ್ರಮವನ್ನು ಆಯೋಜಿಸಲು ಮೆ:KMC&A ಸಂಸ್ಥೆಯ ಸೇವೆಯನ್ನು ರೂ.2.00 ಕೋಟಿಗಳ ವೆಚ್ಚದಲ್ಲಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಆಹಾರ ನಾಗರಿಕ ಸರಬರಾಜು ಮತ್ತು ಗ್ರಾಹಕರ ವ್ಯವಹಾರಗಳ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಆಹಾರ ನಾಗರಿಕ ಸರಬರಾಜು ಮತ್ತು ಗ್ರಾಹಕರ ವ್ಯವಹಾರಗಳ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ  
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ  
(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)  
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,  
ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

**PR-1061**

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಆಇ 843 ವೆಚ್ಚ-12/2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,  
ವಿಧಾನಸೌಧ,  
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 25.10.2024

ಅಧಿಸೂಚನೆ

ಸಕಾಲ ಮಿಷನ್‌ನ ಕಛೇರಿಗೆ ಅವಶ್ಯಕವಿರುವ ಮೂರು ಸಮಾಲೋಚಕರ ಸೇವೆಯನ್ನು ಮಾಸಿಕ ರೂ.1.20 ಲಕ್ಷಗಳಂತೆ, ಒಂದು ವರ್ಷದ ಅವಧಿಗೆ ಒಟ್ಟಾರೆ ರೂ.14.40 ಲಕ್ಷಗಳ ಸಮಾಲೋಚನಾ ಶುಲ್ಕದಲ್ಲಿ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ

ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣಾ ಇಲಾಖೆ (ಇ-ಆಡಳಿತ)ಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣಾ ಇಲಾಖೆ (ಇ-ಆಡಳಿತ)ಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ

ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,

ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-1062

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಆಇ 850 ವೆಚ್ಚ-12/2024

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,

ವಿಧಾನಸೌಧ,

ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 25.10.2024

ಅಧಿಸೂಚನೆ

ಖಜಾನೆ-II ಕಾರ್ಯಚಟುವಟಿಕೆಗಳನ್ನು ನಿರ್ವಹಿಸಲು ಶ್ರೀ ವಿಜಯ್ ಕೃಷ್ಣನ್ ಇವರ ಸೇವೆಯನ್ನು ಮೆ.NANGIA Andersen LLP, Noida ಸಂಸ್ಥೆಯಿಂದ ಮಾಸಿಕ ರೂ.2,91,060.00 (+ಅನ್ವಯವಾಗುವ ತೆರಿಗೆ)ಗಳ ವೆಚ್ಚದಲ್ಲಿ ಒಂದು ವರ್ಷದ ಅವಧಿಗೆ ಪಡೆಯಲು ಕರ್ನಾಟಕ ಸಾರ್ವಜನಿಕ ಸಂಗ್ರಹಣೆಗಳಲ್ಲಿ ಪಾರದರ್ಶಕತೆ ಅಧಿನಿಯಮ-1999ರ ಕಲಂ 4(ಜಿ)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಚಲಾಯಿಸಿ, ಖಜಾನೆ ಇಲಾಖೆಗೆ ಪಾರದರ್ಶಕತೆ ಕಾಯ್ದೆಯಿಂದ ವಿನಾಯಿತಿ ನೀಡಿದೆ.

ಉತ್ತಮ ಗುಣಮಟ್ಟದ ಸೇವೆಯನ್ನು ಸಮಂಜಸ ದರದಲ್ಲಿ ಸಂಗ್ರಹಿಸುವುದನ್ನು ಖಜಾನೆ ಇಲಾಖೆಯು ದೃಢಪಡಿಸಿಕೊಳ್ಳುವುದು.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ

ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕಾಂತಮ್ಮ ಎನ್.ಎಂ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,

ಆರ್ಥಿಕ ಇಲಾಖೆ (ಸಂಗ್ರಹಣಾ ಕೋಶ)

PR-1063

**KARNATAKA ELECTRICITY REGULATORY COMMISSION**

No.16, C-1, Miller Tank Bed Area, Vasanthanagar, Bengaluru-560052

**Draft KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) (First Amendment) Regulations, 2024.****Notification No. DD(Tariff)/2023-24/FTS-1345/ 849 / Dated: 28<sup>th</sup> October 2024.****PREAMBLE:**

- (1) The Karnataka Electricity Regulatory Commission, in exercise of the powers conferred under in exercise of the powers conferred under Section (1) of Section 181 and clauses (zd), (ze) and (zf) of Sub-section (2) of Section 181, read with sections 61, 62 and 86 of the Electricity Act, 2003 (No. 36 of 2003) and all other powers enabling it in that behalf had notified the KERC ((Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024 notified on 24<sup>th</sup> of June, 2024 and published in the Karnataka Gazette on 04<sup>th</sup> of July, 2024.
- (2) Now, the Commission proposes to amend Clauses 31.6 and 31.7 of the Regulations to have flexibility in prescribing the threshold cost limit for transmission projects that are required to be executed through Tariff-Based Competitive Bidding (TBCB).
- (3) Accordingly, in exercise of the powers conferred under Section (1) of Section 181 and clauses (zd), (ze) and (zf) of Sub-section (2) of Section 181, read with sections 61, 62 and 86 of the Electricity Act, 2003 (No. 36 of 2003) and all other powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission hereby notifies the Draft of Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) (First Amendment) Regulations, 2024;
- (4) Interested persons/ stakeholders are requested to furnish/ submit their views / comments / objections / suggestions, if any, on the proposed draft amendments within Fifteen (15) days from the date of its publication in the official gazette to the Secretary, Karnataka Electricity Regulatory Commission, No.16, C-1, Miller Tank Bed Area, Vasanthanagar, Bengaluru-560052.

## Draft KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) (First Amendment) Regulations, 2024.

### 1. Short title and commencement:

- (i) These Regulations shall be called **KERC (Multi Year Transmission, Distribution and Retail Supply Tariff) (First Amendment) Regulations, 2024.**
- (ii) These Regulations shall come into effect from the date of their publication in the official gazette.

Clause No.	As Existing	As proposed
31.6	All the new Intra-State Transmission Projects of the Threshold Limit of Rupees One Hundred (100) Crores and above shall be executed through Tariff Based Competitive Bidding (TBCB) duly complying with the guidelines notified by MoP / Gol from time to time, with the prior approval of the Commission.	<b>All the new Intra-State Transmission Projects, costing above a Threshold limit which the Commission shall prescribe through notifications from time to time, shall be executed through Tariff Based Competitive Bidding (TBCB) duly complying with the guidelines notified by MoP / Gol.</b>
31.7	The threshold limit for the purpose of TBCB shall be notified by the Commission on the petition to be filed by the State Transmission Utility. All new Intra-State Transmission Projects costing above this threshold limit formulated by State Transmission Utility and approved by the Commission shall be implemented through Tariff Based Competitive Bidding (TBCB). An empowered committee to be constituted by the Government of Karnataka shall coordinate the bidding process duly complying with the guidelines notified by MoP/Gol from time to time.	An empowered committee to be constituted by the Government of Karnataka shall coordinate the TBCB process duly complying with the guidelines notified by MoP/Gol from time to time.

By the approval of the Commission,  
**Secretary,**  
**Karnataka Electricity Regulatory Commission.**

**KARNATAKA ELECTRICITY REGULATORY COMMISSION**

No.16, C-1, Miller Tank Bed Area, Vasanthanagar, Bengaluru-560052.

**NOTIFICATION**

No: KERC/SC(F)/RPO/2024/875

Date: 29.10.2024

**DRAFT KERC (Procurement of Energy from Renewable Sources) (Eleventh Amendment) Regulations 2024.****Preamble**

In exercise of the powers conferred under clause (e) of subsection (1) of Section 86 read with Section 181 of the Electricity Act 2003 (Central Act 36 of 2003) and all the other powers enabling it in this behalf, the Commission has notified the Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations 2011 as amended from time to time. The Commission in the eighth amendment to the said Regulation had specified the Renewable Purchase Obligation (RPO) trajectory till 2024-25. In the meantime, Government of India has issued notification No. S.O. 4617(E) dated 20-10-2023 (hereinafter mentioned as Gol notification), mentioning the minimum share of consumption of energy from non-fossil sources (renewable energy) by designated consumers as a percentage of their total share of energy consumption as per the provisions of the clauses (n) and (x) of section 14 of the Energy Conservation Act, 2001 (52 of 2001 which was amended vide Energy Conservation (Amendment) Act, 2022 notified in December 2022) for a period from 2024-25 to 2029-30. Clause 8 of the said Gol notification states that it shall come into force on the 1st day of April, 2024.

By invoking the powers under Section 12 of the Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations 2011, for removing the difficulties for implementation of the said Gol notification for the year 2024-25, the Commission has issued the Order dated 8-10-2024 specifying the target RPO for the year 2024-25 as per the Gol notification and communicated to the concerned entities.

By virtue of the new RPO targets as per the Gol notification dated 20-10-2023, an amendment to the clause 4 of the KERC (Procurement of Energy from Renewable Sources) Regulations 2011 becomes imperative. Accordingly, to give effect to the said Gol notification, the Commission hereby publishes the following Draft Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (Eleventh Amendment) Regulations 2024 for soliciting the views of the stakeholders and affected persons. The comments if any, on the draft Regulations may please be addressed to the Secretary, KERC, No. 16 C-1, Miller Tank Bed Area, Vasanthanagaa, Bangalore – 560 052 on or before **27/11/2024**.

**DRAFT****Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (Eleventh Amendment) Regulations 2024****Regulations**

- Short title, Application and Commencement. -
  - These Regulations shall be called the Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (Eleventh Amendment) Regulations, 2024
  - These Regulations shall extend to the whole of the State of Karnataka
  - These Regulations shall come into force at once
- In the Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations 2011, in Regulation 4, Clauses 4(i), 4(ii) and 4(iii) as at column (1) of the Table below shall be substituted as indicated in Column (2) namely, -

Existing Regulations						Proposed Amendments																																																																													
1						2																																																																													
4(i) Every Distribution Licensee shall purchase a minimum quantity of electricity from renewable sources of energy, irrespective of Solar or Non-Solar expressed as a percentage of its total procurement, excluding the procurement from hydro power during a financial year, as specified below from FY2022-23 onwards						4(1)(i) Every Distribution Licensee shall purchase a minimum quantity of electricity from non-fossil sources (renewable energy [RE]) as a percentage of their total share of energy consumption as indicated in the Table below:																																																																													
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<table><tr><th>ESCOMs</th><th>BESCOM</th><th>MESCOM</th><th>CESC</th><th>HESCOM</th><th>GESCOM</th></tr><tr><td>2022-23</td><td>23.75%</td><td>25.00%</td><td>22.50%</td><td>22.50%</td><td>20.50%</td></tr><tr><td>2023-24</td><td>25.25%</td><td>26.50%</td><td>24.00%</td><td>24.00%</td><td>22.00%</td></tr><tr><td>2024-25</td><td>26.75%</td><td>28.00%</td><td>25.50%</td><td>25.50%</td><td>23.50%</td></tr><tr><td>HRECS and Deemed licensee(s)</td><td colspan="5">RPO Targets shall be same as that of the ESOCM where the HRECS/Deeded licensees is situated</td></tr></table>						ESCOMs	BESCOM	MESCOM	CESC	HESCOM	GESCOM	2022-23	23.75%	25.00%	22.50%	22.50%	20.50%	2023-24	25.25%	26.50%	24.00%	24.00%	22.00%	2024-25	26.75%	28.00%	25.50%	25.50%	23.50%	HRECS and Deemed licensee(s)	RPO Targets shall be same as that of the ESOCM where the HRECS/Deeded licensees is situated					<table><tr><th>Year</th><th>Wind RE</th><th>Hydro RE</th><th>Distribu ted RE</th><th>Other RE</th><th>Total RE</th></tr><tr><td>2024-25</td><td>0.67%</td><td>0.38%</td><td>1.50%</td><td>27.35%</td><td>29.91%</td></tr><tr><td>2025-26</td><td>1.45%</td><td>1.22%</td><td>2.10%</td><td>28.24%</td><td>33.01%</td></tr><tr><td>2026-27</td><td>1.97%</td><td>1.34%</td><td>2.70%</td><td>29.94%</td><td>35.95%</td></tr><tr><td>2027-28</td><td>2.45%</td><td>1.42%</td><td>3.30%</td><td>31.64%</td><td>38.81%</td></tr><tr><td>2028-29</td><td>2.95%</td><td>1.42%</td><td>3.90%</td><td>33.10%</td><td>41.36%</td></tr><tr><td>2029-30</td><td>3.48%</td><td>1.33%</td><td>4.50%</td><td>34.02%</td><td>43.33%</td></tr></table>						Year	Wind RE	Hydro RE	Distribu ted RE	Other RE	Total RE	2024-25	0.67%	0.38%	1.50%	27.35%	29.91%	2025-26	1.45%	1.22%	2.10%	28.24%	33.01%	2026-27	1.97%	1.34%	2.70%	29.94%	35.95%	2027-28	2.45%	1.42%	3.30%	31.64%	38.81%	2028-29	2.95%	1.42%	3.90%	33.10%	41.36%	2029-30	3.48%	1.33%	4.50%	34.02%	43.33%
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Provided that the RPO targets and the conditions specified in KERC (Power Procurement from Renewable Sources by Distribution Licensee and Renewable Energy Certificate Framework) Regulations, 2011 as amended from time to time, shall apply for the period prior to year 2022-23						Note: The RPO targets and the conditions as per the respective provisions of KERC (Procurement of Energy from Renewable Sources) Regulations 2011 as they stand immediately prior to the amendments shall continue to be applicable to the obligated entities for the said respective periods.																																																																													
						(ii) The wind renewable energy component shall be met by energy produced from Wind Power Projects (WPPs) commissioned after the 31st March, 2024.																																																																													
						(iii) The hydro renewable energy component shall be met only by energy produced from Hydro Power Projects [including Pump Storage Projects (PSPs) and Small Hydro Projects (SHPs)], commissioned after the 31st March, 2024:																																																																													



	<p>Provided that the hydro renewable energy component may also be met out of the free power being provided to the State/DISCOM from the Hydro Power Projects commissioned after the 31st March, 2024</p> <p>Provided further that the hydro renewable energy component may also be met from Hydro Power Projects located outside India as approved by the Central Government on a case to- case basis.</p> <p>(iv) The distributed renewable energy component shall be met only from the energy generated from renewable energy projects that are less than 10 MW in size and shall include solar installations under all configurations (net metering, gross metering, virtual net metering, group net metering, behind the meter installations and any other configuration) notified by the Central Government:</p> <p>Provided that the compliance against distributed renewable energy shall ordinarily be considered in terms of energy (Kilowatt hour units):</p> <p>Provided further that in case the obligated entity is unable to provide generation data against distributed renewable energy installations, the reported capacity shall be transformed into distributed renewable energy generation in terms of energy by a multiplier of 3.5 units per kilowatt per day (kWh/kW/day).</p> <p>(v) The other renewable energy component may be met by energy produced from any renewable energy power project other than specified in sub clause (ii), (iii), and (iv) and shall comprise energy from all WPPs and Hydro Power Projects [including Pump Storage Projects (PSPs) and Small Hydro Projects (SHPs)], including free power, commissioned before the 1st April, 2024.</p>
	<p>2. Any shortfall in achievement of stipulated wind renewable energy consumption in a particular year may be met with hydro renewable energy which is in excess of that energy component for that year and vice versa.</p> <p>3. The balance excess energy consumption under wind renewable energy or hydro renewable energy component in that year, may be considered as part of other renewable energy component.</p> <p>4. Any excess energy consumption under Other renewable energy component in a particular year, may be utilised to meet the shortfall in achievement of stipulated Wind renewable energy or Hydro renewable energy consumption.</p>
<p>Provided that, HRECS and deemed Licensees(s), procuring bulk power, partly or wholly, from the ESCOM(s) shall be deemed to have been complied with the RPO to the extent of such procurement from the ESCOM(s) if such ESCOM(s) has/have complied with the RPO In such cases the concerned ESCOMs shall submit a copy of the quarterly RPO compliance</p>	<p>5. HRECS and deemed Licensees(s), procuring bulk power, partly or wholly, from the ESCOM(s) shall be deemed to have been complied with the RPO to the extent of such procurement from the ESCOM(s) if such ESCOM(s) has/have complied with the RPO. In such cases the concerned ESCOMs shall submit a copy of</p>

<p>report to the HRECS or such deemed licensee(s), as the case may be.</p> <p>Provided further that, the HRECS and the deemed Licensee(s) procuring bulk power, partly or wholly, from the ESCOM(s) shall be deemed to have not complied with the RPO to the extent of such procurement from the ESCOM(s) if such ESCOM(s) have not complied with the RPO. In such cases, the onus of meeting the RPO shall be that of HRECS or such deemed licensee(s) as the case may be.</p> <p><u>Explanation :</u> The exclusion of hydro power from the total procurement of energy shall be applicable from the year 2017-18 and onwards and such hydro power shall not include energy procured from Mini-Hydel sources.</p>	<p>the quarterly RPO compliance report to the HRECS or such deemed licensee(s), as the case may be.</p> <p>Provided that, the HRECS and the deemed Licensee(s) procuring bulk power, partly or wholly, from the ESCOM(s) shall be deemed to have not complied with the RPO to the extent of such procurement from the ESCOM(s) if such ESCOM(s) have not complied with the RPO. In such cases, the onus of meeting the RPO shall be that of HRECS or such deemed licensee(s) as the case may be.</p>																														
	<p>(6) Grid connected captive consumers specified in clause 3(ii) and Open Access consumers specified in Clause 3(iii) shall consume energy from non-fossil sources (renewable energy) as stipulated in Clause 4(1)(i) above as a percentage of their consumption of total non-fossil sources electricity from sources other than distribution licensee.</p> <p>Provided that such Open access consumers or consumers with Captive Power Plants shall fulfil their total target RE Obligation mentioned in clause 4(1)(i) above from any of the non-fossil fuel sources mentioned in the Table.</p> <p>(7) In the case of consumers being units of a single legal entity but, located in more than one place within Karnataka State, the combined RPO of all such units within the Karnataka State shall be reckoned for the purpose of meeting the RPO, specified above.</p>																														
<p>4(ii) Every Grid Connected Captive consumer, specified in clause 3(ii) above, shall purchase/procure a minimum quantity of its consumption of energy from captive sources, during a financial year, from renewable sources of energy, irrespective of Solar or Non-Solar, from FY 2022-23 onwards as specified below:</p> <table><tr><th>ESCOMs</th><th>BESCOM area</th><th>MESCO M area</th><th>CESC area</th><th>HESCO M area</th><th>GESCO M area</th></tr><tr><td>2022-23</td><td>23.75%</td><td>25.00%</td><td>22.50%</td><td>22.50%</td><td>20.50%</td></tr><tr><td>2023-24</td><td>25.25%</td><td>26.50%</td><td>24.00%</td><td>24.00%</td><td>22.00%</td></tr><tr><td>2024-25</td><td>26.75%</td><td>28.00%</td><td>25.50%</td><td>25.50%</td><td>23.50%</td></tr><tr><td>HRECS and Deemed licensee(s)</td><td colspan="5">RPO Targets shall be same as that of the ESOCM area where the HRECS/Deeded licensees is situated</td></tr></table>	ESCOMs	BESCOM area	MESCO M area	CESC area	HESCO M area	GESCO M area	2022-23	23.75%	25.00%	22.50%	22.50%	20.50%	2023-24	25.25%	26.50%	24.00%	24.00%	22.00%	2024-25	26.75%	28.00%	25.50%	25.50%	23.50%	HRECS and Deemed licensee(s)	RPO Targets shall be same as that of the ESOCM area where the HRECS/Deeded licensees is situated					<p>(clause deleted as the provisions have been combined in the Regulations 4(i))</p>
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<p>Provided that the RPO targets and the conditions specified in KERC (Power Procurement from Renewable Sources by Distribution Licensee and Renewable Energy Certificate Framework) Regulations, 2011 as amended from time to time, shall apply for the period prior to year 2022-23</p> <p>Provided that, in the case of consumers being units of a single legal entity but, located in more than one place within Karnataka State, the combined RPO of all such units within the Karnataka State shall be reckoned for the purpose of meeting the RPO, specified above</p>																															
<p>4(iii) Every Open Access Consumer, specified in Clause 3(iii) above, shall purchase a minimum quantity of its consumption through Open Access sources, during a financial year, from renewable sources of energy, irrespective of Solar or Non-Solar, from FY 2022-23 onwards as specified below:</p> <table><tr><th>ESCOMs</th><th>BESCOM area</th><th>MESCOM area</th><th>CESC area</th><th>HESCOM area</th><th>GESCOM area</th></tr><tr><td>2022-23</td><td>23.75%</td><td>25.00%</td><td>22.50%</td><td>22.50%</td><td>20.50%</td></tr><tr><td>2023-24</td><td>25.25%</td><td>26.50%</td><td>24.00%</td><td>24.00%</td><td>22.00%</td></tr><tr><td>2024-25</td><td>26.75%</td><td>28.00%</td><td>25.50%</td><td>25.50%</td><td>23.50%</td></tr><tr><td>HRECS and Deemed licensee(s)</td><td colspan="5">RPO Targets shall be same as that of the ESCOM area where the HRECS/Deemed licensees is situated</td></tr></table>	ESCOMs	BESCOM area	MESCOM area	CESC area	HESCOM area	GESCOM area	2022-23	23.75%	25.00%	22.50%	22.50%	20.50%	2023-24	25.25%	26.50%	24.00%	24.00%	22.00%	2024-25	26.75%	28.00%	25.50%	25.50%	23.50%	HRECS and Deemed licensee(s)	RPO Targets shall be same as that of the ESCOM area where the HRECS/Deemed licensees is situated					<p>(clause deleted as the provisions have been combined in the Regulations 4(i))</p>
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By the approval of the Commission,  
**Secretary**  
**Karnataka Electricity Regulatory Commission**

**PD-142**